



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MANAGEMENT AND FINANCE

April 24, 2012

ADDENDUM NO. 1 (3 pages)

Reference: Bid Proposal Number 431-2003-PA12-005, Abandonment of Oilfield Sites
scheduled to open at 11:00 AM on May 2, 2012.

The following changes are made to the solicitation:

NOTICE TO BIDDERS:

Please remove pages 19 and 21 from the bid package and replace with pages 19A and 21A. This corrects the provided coordinates for Well SN 190397 and revises the procedure for Well SN 197243 to include rod removal.

The website to access the bid solicitation is:

<http://dnr.louisiana.gov/index.cfm?md=pagebuilder&tmp=home&pid=432>

This addendum is hereby officially made a part of the references solicitation and **must** be **attached to the bidders proposal** or receipt of same otherwise be acknowledged therein.

Judy A. LeBourgeois, CPPB
Procurement Officer

A handwritten signature in cursive script, reading "Judy LeBourgeois".
225.342-4535

(Company Name)

(Company Representative Authorized Signature)

(Date)

Purchasing

B. Well Name Well Serial Number Operator of Record
6450 RA SUA; SL 5674 # 005 190397 Iberia Operating Corp (OC 6893)

General Information:

Location: Section 000-T14S-R02W

GPS: Lat; 29 Deg, 48 Min, 3 Sec. Long; 92 Deg, 33 Min, 13.7 Sec.

White Lake, West Field; Vermilion Parish

Casing Configuration:	16"	DP	0' - ?	
	10 3/4"	40.5 #/ft	0' - 1,215'	730 sxs
	7"	26 #/ft	0' - 7,530'	950 sxs

Latest Borehole Information:

Drilled TD	7,530'	Tubing: 2 3/8" @ 6,965'
USDW	840'	Packer: 6,965'
PBTD	7,405'	Perforations: 7,049'-7,069'

Plugging and Abandonment Procedure

All Cement plugs shall be API Class H, having a minimum density of 15.6 pounds per gallon.

1. Mobilize equipment and materials on location. Check all tubing and casing pressures and record. Pressure up on 7" X 2 3/8" annulus to determine tubing and casing integrity.
2. Establish injection rate down the tubing into perforations and displace tubing with a minimum of 35 bbls. Record injection rate and pressure. Monitor 7" casing pressure during injection.
3. RU wireline on 2 3/8" tubing. MU gauge ring assembly with CCL. RIH to locate packer and EOT, noting any restrictions, tight spots or obstructions. MU and RIH with tubing cutter and cut tubing at +/- 50' above packer.
4. Circulate well clean with 9 pound per gallon fluid. Mix and pump 45 sacks of cement to leave balance cement plug in the tubing and in the tubing x 7" casing annulus. WOC 4 hours. Tag cement with slick line. Pressure test casing to 750 psi.
5. Perforate the tubing at 1,300'. Mix and pump 45 sacks of cement to set a balanced plug in the tubing and casing annulus. WOC 4 hours. Tag cement in the tubing to insure cement is no deeper than 1,115'.
6. RU wireline and TIH to cut and remove the 2 3/8" tubing at 200' BML. Circulate until returns are clean. Nipple down tree and POOH with tubing.
7. RIH and cut the 7" casing at 170' BML. Circulate the well clean. Nipple down casing head and pull the 7" casing. TIH with 10 3/4" CIBP and set at 150' BML. TIH to 150'. Mix and pump 45 sacks of cement to set a balance plug in the 10 3/4" casing.
8. Cut all casings a minimum of fifteen (15') below mud level.
9. Remove all structures, pull all pilings, and remove any remaining material and debris at the well site. Unburied flowlines entering or leaving the platform that are located within the Site Clearance radius are to be purged and completely removed within the radius area with the ends cut, capped and buried.
10. **Perform Site Clearance and Verification Survey.** Site must pass survey (use of divers acceptable).
Note: Contractor must provide absorbent and/or containment booms to contain any sheen material that might be generated by the removal operations.
11. Restore any damage caused by P&A operations on the site and access route to well location.

D.	<u>Well Name</u>	<u>Well Serial Number</u>	<u>Operator of Record</u>	
	BIG 3-2 RB SUL; SL 11424 # 003	197243	Iberia Operating Corp (OC 6893)	

General Information:

Location: Section 000-T14S-R02W

GPS: Lat; 29 Deg, 47 Min, 53.9 Sec. Long; 92 Deg, 33 Min, 22.4 Sec.

White Lake, West Field; Vermilion Parish

Casing Configuration:	16"	DP	0' – 97'	
	10 3/4"	40.5 #/ft	0' – 1,200'	385 sxs
	7"	26 #/ft	0' – 7,509'	300 sxs

Latest Borehole Information:

Drilled TD	7,509'	Tubing: 2 3/8" @ 7,073' (??)
USDW	840'	Packer: 7,073' (??)
PBTD	7,429'	Perforations: 7,046' – 7,066' (??)

Plugging and Abandonment Procedure

All Cement plugs shall be API Class H, having a minimum density of 15.6 pounds per gallon.

1. Mobilize equipment and materials on location. Check all tubing and casing pressures and record. RU and reverse circulate well clean. POOH with rods.
2. Establish injection rate down the tubing into perforations and displace tubing with a minimum of 38 bbls. Record injection rate and pressure.
3. RU wireline on 2 3/8" tubing. MU gauge ring assembly with CCL. RIH to 7,070' noting any restrictions, tight spots or obstructions. MU and RIH with tubing cutter and cut tubing at 50 feet above the packer.
4. Circulate well clean with 9 pound per gallon fluid. Mix and pump 45 sacks of cement to leave balance cement plug in the tubing and in the tubing x 7" casing annulus. WOC 4 hours. Tag cement with slick line. Pressure test casing to 750 psi.
5. Perforate the tubing at 1,300'. Mix and pump 45 sacks of cement to set a balanced plug in the tubing and casing annulus. WOC 4 hours. Tag cement in the tubing to insure cement is no deeper than 1,100'.
6. RU wireline and TIH to cut and remove the 2 3/8" tubing at 200' BML. Circulate until returns are clean. Nipple down tree and POOH with tubing.
7. RIH and cut the 7" casing at 170' BML. Circulate the well clean. Nipple down casing head and pull the 7" casing. TIH with 10 3/4" CIBP and set at 150' BML. TIH to 150'. Mix and pump 45 sacks of cement to set a balance plug in the 10 3/4" casing.
8. Cut all casings a minimum of fifteen (15) feet below mud level.
9. Pull all pilings and remove any remaining material and debris at the well site. Unburied flowlines entering or leaving the platform that are located within the Site Clearance radius are to be purged and completely removed within the radius area with the ends cut, capped and buried.
10. **Perform Site Clearance and Verification Survey.** Site must pass survey (use of divers acceptable).
Note: Contractor must provide absorbent and/or containment booms to contain any sheen material that might be generated by the removal operations.
11. Restore any damage caused by P&A operations on the site and access route to well location.

NOTE: ANY AND ALL NAVIGATIONAL AIDS THAT ARE ATTACHED TO THIS WELLSITE SHALL NOT BE TREATED AS A SALVAGEABLE ITEM. THE NAVIGATIONAL AID MUST BE CAREFULLY REMOVED AND RETURNED TO GULF CONTRACTORS, LLC BY CONTACTING ROB FORSHEE AT (504)-495-0783.